





User Manual

Off-grid hybrid solar inverter and charger

FIO-P21K12 / FIO-P22K24 / FIO-P23K24 / FIO-P25K48

1KW, 2KVA, 3KVA and 5KVA

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IMPORTANT SAFETY INSTRUCTIONS



This manual contains important information regarding the operation and warranty of the Forza Inverter Series. As with any electrical equipment, certain precautions must be observed when installing the unit. To reduce the risk of personal injury and to ensure safe installation and operation, carefully read and follow all instructions, cautions and warnings included in this manual. Keep it in a safe place for future reference.

- 1. Before using the product, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --Charge only deep-cycle lead acid rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble this product. If service or repair are required, consult a qualified service center.
- 4. Incorrect re-assembly may cause electric shock or fire.
- 5. To reduce the risk of electric shock, disconnect all wiring before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 6. CAUTION Installation of the batteries should be performed only by qualified personnel.
- 7. **NEVER** charge a frozen battery.
- 8. For optimum performance of this inverter/charger, follow all wire and cable sizing specifications included in the manual.
- 9. Avoid dropping tools onto batteries or other electrical parts.
- 10. Always use insulated tools.
- 11. This product must be connected to a permanent grounded wiring system.
- 12. All wiring and installation methods must comply with local codes and regulations.
- 13. Do not reverse the polarity of the battery cables. This will destroy the product.
- 14. Ensure that neither the AC nor the DC circuit is allowed to be short-circuited. Do not connect the system to any AC source if a short circuit occurs.

1. Introduction

Thank you for purchasing the PULSAR Off-grid solar inverter from Forza.

Our **PULSAR** line is made up of inverters designed for off-grid, single-phase photovoltaic applications. Equipped with an MPPT charger, the PULSAR optimizes energy harvesting while reducing maintenance and operational costs. As the inverter has been conceived to easily integrate with the Forza battery and the embedded application, it provides seamless status monitoring along with remote management, all in real-time.

Available in the 230-volt version, and with capacities of 1000W, 2000W, 3000W and 5000W, the **PULSAR** is characterized for its sturdy construction, outstanding performance and industry-grade design life.

Features

- Highly-efficient MPPT (Maximum Power Point Tracking) charge controller
- Features restart functionality, including the "cold start" option from battery
- Wide DC input range
- USB On-the Go functionality for easy data transfer to and from the unit
- Selectable input voltage range for home appliances and personal computers
- Configurable AC/Solar input priority via LCD
- Marine/offshore and generator applications
- Rugged design with overload, overtemperature, and short-circuit protection
- Smart battery charger design for optimized battery performance

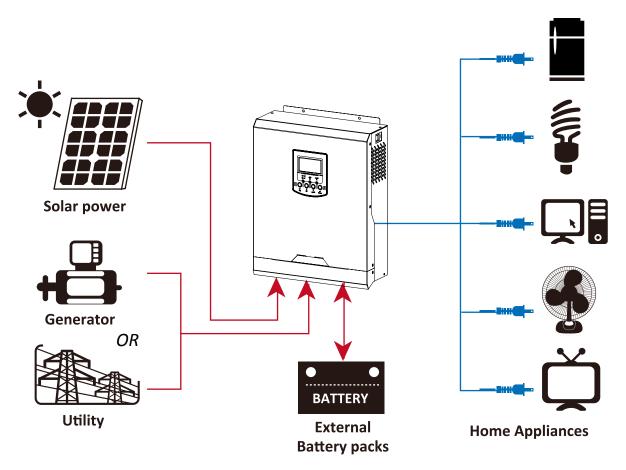
Basic system architecture

The following diagram illustrates a basic application for this inverter/charger. A complete running system should include the following power sources:

- Generator or utility
- PV modules

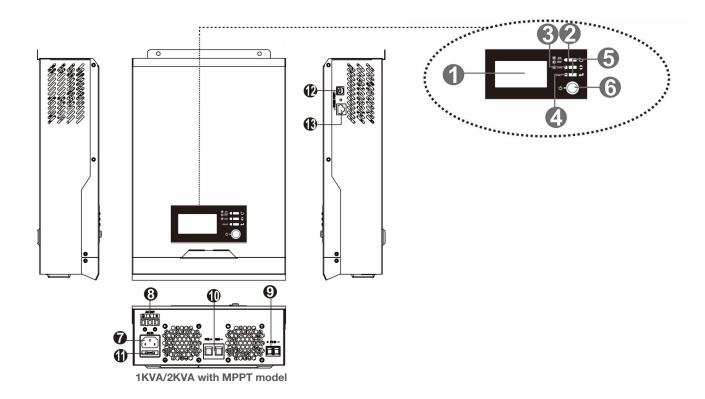
Consult with your system integrator for other possible system architectures depending on your requirements.

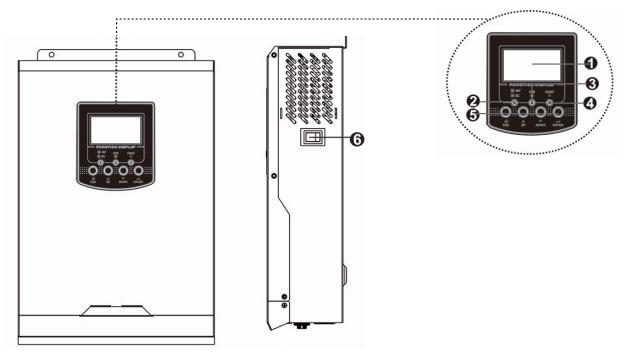
This inverter can power a wide assortment of appliances in home or office environments, including motor-type appliances such as fans, refrigerators, air conditioners and even tube lights.



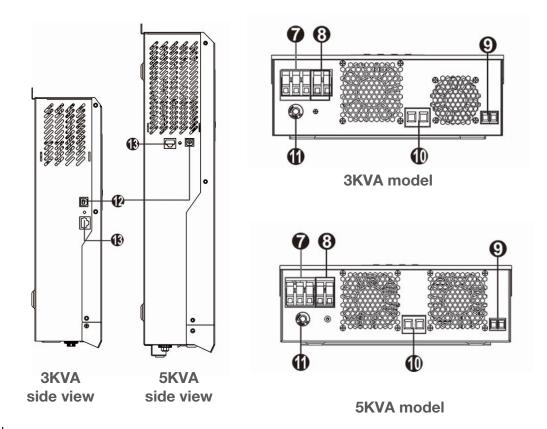
Off-Grid Hybrid Power System

2. Product overview





3KVA/5KVA with MPPT model



- 1. LCD display panel
- 2. Status LED indicator
- 3. Charging LED indicator
- 4. Fault LED indicator
- 5. Configuration buttons
- 6. Power on/off switch
- 7. Grid connection (input)
- 8. AC output (load connection)
- 9. PV connector
- 10. Battery input
- 11. Fuse (1KVA/2KVA) / Circuit breaker (3KVA/5KVA)
- 12. USB communication port
- 13. RS-232 communication port
- 3. Preliminary steps

Unpacking and inspection

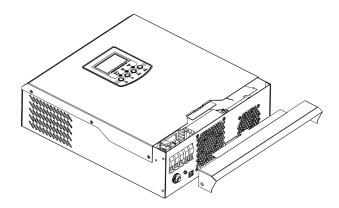
Upon opening the box, make sure the following items are included:

Inverter unit	(1)
 USB communication cable 	(1)
 Software CD 	(1)
 Spare DC fuse 	(1)
(only for the 3/5KVA models)	
 Grounding ring terminal 	(1)
(only for the 3/5KVA models)	
 Strain relief plate 	(2)
(only for the 3/5KVA models)	
 Mounting screw kit 	(1)
 User manual 	(1)

Carefully inspect the unit before installation. Make sure that nothing inside the package is damaged or loose. Keep the original package in a safe place for future use.

Preparation

1. On the underside of the unit, unfasten the screws holding the cover in place.



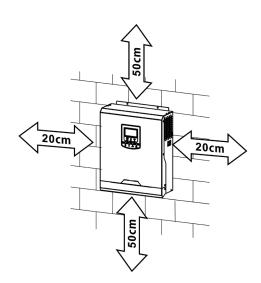
2. Remove the bottom cover to expose the wired connections and ports.

Leave the screws in a safe place for replacing the cover once the hardware connections are completed.

Mounting the unit

Important

- Mount the unit on concrete or another non-combustible surface only.
- Install the unit at eye level for easy reading of the display panel.
- This product will function most effectively if installed upright.
- For optimal operation, ambient temperature should be between -10°C and 55°C.



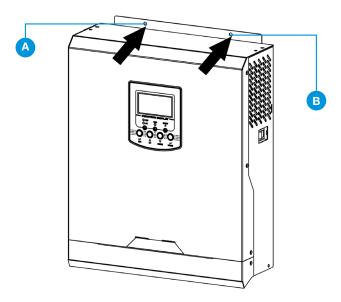
Mounting and clearances

• Observe all marked clearance requirements when a single or multiple units are installed.



For proper ventilation and heat dissipation, allow clearances of approximately 20cm (8in) to either side and 50 cm (20in) above and below the unit.

• To secure the unit(s) in place, insert the supplied M5x12mm hex screws at points **A** and **B**. M4 screws can be used as well.



4. HARDWARE CONNECTIONS

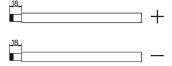


WARNING: Shock hazard

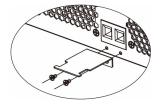
All wiring must be performed by qualified personnel. High voltages can be harmful to human life.

Battery:

- 1. First assemble the batteries in series or parallel as needed for the system nominal voltage.
- 2. Remove 10mm of the insulation sleeve from the positive and negative conductors.
- 3. We recommend inserting bootlace ferrules at the end of the positive and negative wires with a proper crimping tool.



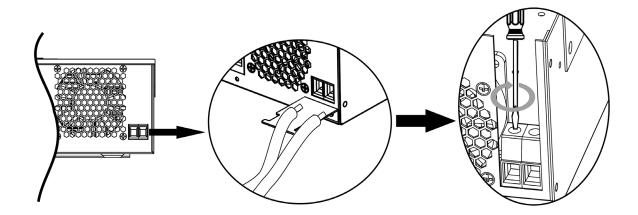
4. With the supplied screws, attach the strain relief plate *to the inverter, as shown in the illustration below.



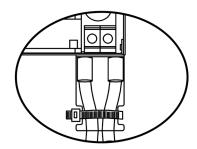
NOTES:

- * On applicable models only.
- Cables should be sized according to the table below.
- For safety and compliance purposes, install a DC overcurrent protection between this unit and the battery. This is required for both safety reasons and regulatory compliance. A manual disconnect device may also be required. These devices should be sized according to the cable size (see table).
- The minimum recommended battery capacity for this model is 100Ah.

- 5. Insert the battery wires flatly into the battery connectors on the inverter, making sure to apply a torque of 2Nm clockwise to properly tighten the bolts.
- 6. Make sure to use the correct polarity at both ends of the battery and inverter/charge terminals.



7. Finish by firmly securing all conductors. Install a cable cable tie to relieve the strain of all wires in your installation.



Battery conductors

Model	Maximum amperage	Battery capacity	Wire size	Terminal torque
1KW / 2KW	109A	100Ah	1x4AWG	
ЗKVA	164A	100Ah 200Ah	1x2AWG	2~ 3Nm
5KVA	137A	200Ah	1x2AWG	

CAUTION: Hazard to equipment

- Do not reverse the polarity of the positive (+) and negative (–) battery cables. Otherwise, the product will be damaged. Check the polarity of all connections before applying battery power.
- Do not place any other object or hardware between the inverter terminal surface and the ring terminal. Overheating may result.
- Apply antioxidant compound to protect the terminals.

4.1 AC connections

Before any connections are made, open all disconnect devices on both AC and DC sources.



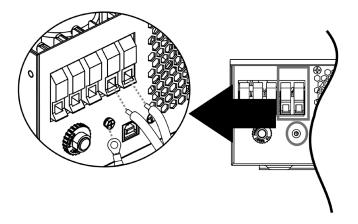
CAUTION!! Before connecting to AC input power, install a separate circuit breaker between the inverter and AC source. It is needed for AC input overcurrent protection and also as a manual disconnect device during maintenance. The recommended specification for the AC breaker is 10A for 1KVA. **CAUTION!!** Two terminal blocks with IN and OUT markings are provided. Be careful not to reverse the connections to the input and output terminals. Check all connections before applying power.

WARNING: Shock hazard

All wiring must be performed only by a qualified electrician. High voltages can be harmful to human life. **WARNING!** For system safety and efficient operation, use the appropriate cable to make AC input connections. To reduce the risk of injury, the recommended wire size shown in the table below should be followed.

To install AC input and output connections for the inverter:

- 1. Remove 10mm (0.4in) of the insulation sleeve from each of the six conductor wires. Trim an additional 3mm (0.11in) of conductor wire from phase L (line) and N (neutral).
- 2. Insert AC input wires observing the polarity marked on the terminal block, then proceed to tighten the screws. The protective earth (PE) conductor ((4)) must be connected first.
- ⊕ → Ground (yellow-green)L → LINE (brown or black)
- N → Neutral (blue)





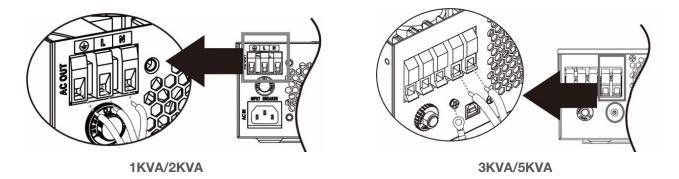
WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

3. After inserting the AC output wires observing the polarity marked on the terminal block, proceed to tighten the screws. The protective earth (PE) conductor (ⓐ) must be connected first.

⊕ → Ground (yellow-green)L → LINE (brown or black)

N → Neutral (blue)



4. Verify that that all wire connections are properly secured.

Recommended AC conductor size

Model	Gauge	Terminal torque
1KVA	16 AWG	0.6 Nm
2KVA	14 AWG	1.0 Nm
3KVA	12 AWG	1.2 Nm
5KVA	10 AWG	1.2 Nm

CAUTION:

Follow the correct polarity when connecting AC wires. If $\bf L$ and $\bf N$ wires are reversed, it may cause a utility short-circuit when the inverters are in parallel operation.

NOTE: Appliances such as air conditioners often require at least 3 minutes to restart after a short-term power outage (time is required to balance the refrigerant gas in inside circuits). In order to protect your air conditioner, consult the manufacturer whether they have already provided a time delay function before the installation. Otherwise, the inverter will trigger an overload fault and shut off its output to protect your appliance. Even so there is some risk of damage to the air conditioner.

4.2 PV

Selection of the modules



CAUTION: Hazard to equipment

Never exceed the maximum $V_{\mbox{\tiny oc}}$ under any circumstances. This can cause permanent damage to the unit.

When selecting PV modules, observe the following parameters:

- Never exceed the maximum permitted open-circuit voltage (V_{OC}), specified for the PV array.
- ullet The open-circuit voltage (V_{oc}) of PV modules should be higher than minimum specified for the battery.

Table- Module voltages

Solar charging mode					
INVERTER MODEL 1KVA 2KVA 3KVA 5KVA				.VA	
Max. PV array open circuit voltage		102VDC		145	VDC
PV array MPPT voltage range	15~80VDC 30~80VDC		30~115VDC	60~115VDC	

Connection of the modules

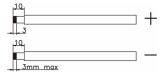
NOTES:

- PV wires should be sized according to the table below.
- A separate DC circuit breaker should be installed for overcurrent protection. It must be placed between the inverter and the PV modules.

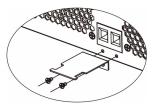
Model	Gauge	Cable mm2	Torque
1KVA/2KVA/3KVA /5KVA	1 x 8AWG	10	1.6 Nm

To connect the PV modules to the unit:

1. Remove approximately 10mm (0.4in) of the insulation from the PV wires. We recommend using bootlace ferrules at the end of the positive and negative wires with a proper crimping tool.

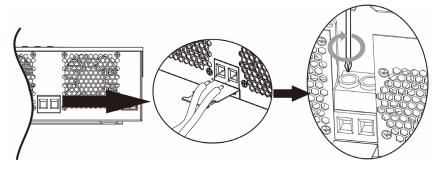


2. Identify the cable coming from the PV modules and the PV input connectors located on the inverter. Use the supplied screws to attach the strain relief plate* to the inverter, as shown in the illustration below.

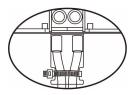


NOTE:

- * On applicable models only.
- 3. Following the correct polarity, insert the positive (+) wire into the positive terminal of the PV input, and the negative (-) wire into the negative terminal of the PV input. Refer to the image below.

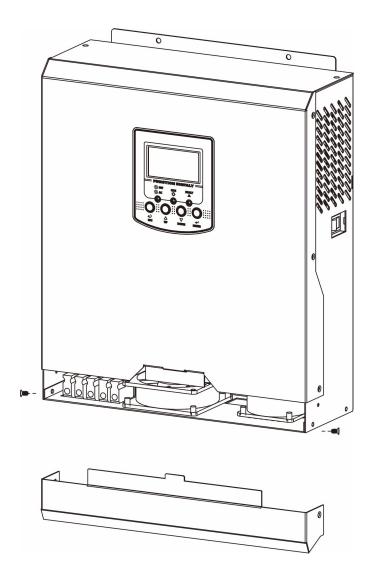


4. Tighten all connections to the torque values, as shown on the table above in this section. Finish by installing a cable cable tie to relieve the strain of all wires in your installation.



Final assembly

- 1. Place the bottom cover near the inverter housing.
- 2. Install the supplied communication cables in the corresponding ports.
- 3. Set the bottom cover in place. Then, secure it using the same screws that were removed in the previous steps.



4.3 Other communications

The inverter provides two interface connections to a PC:

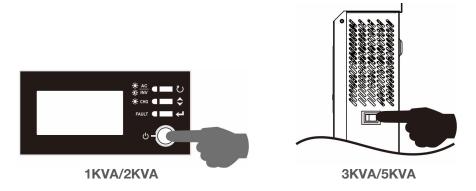
USB and RS-232 ports

Insert the supplied CD into the computer and follow the on-screen instructions to install the monitoring software. For detailed software operation, refer to the digital user manual from the download section of the product website.

5. OPERATION

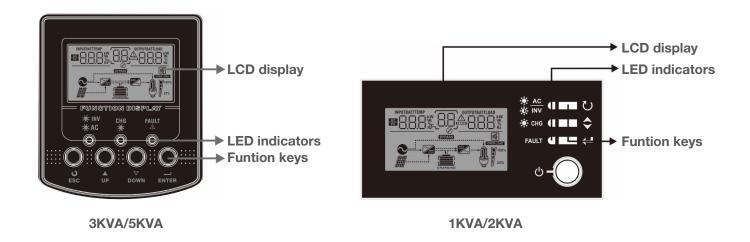
5.1. Power on/off

Once the inverter/charger has been properly installed and the batteries set as its power source, simply press the power switch to turn on the unit.



5.2. Display panel

Located on the front of the unit, this panel features a LCD screen, LED indicators and configuration buttons.



LED indicators

The display panel features three LED indicators.

Description			Status
☆ <u>AC</u> ☆ INV	Solid	Loads are powered by an AC source in Line mode	
₩ ĪNV	Green	Intermittent	Loads are powered by battery or in PV mode
× 0110	Croon	Solid	Battery is fully charged
★ CHG	Green	Intermittent	Battery is charging
▲ FAULT	Dod	Solid	Inverter error (fault)
Z!\(\text{TAULI}\)	Red	Intermittent	Inverter warning

Configuration buttons

The display panel features four buttons for setting up the inverter parameters.

1KVA/2KVA models

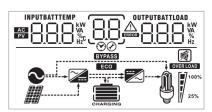
Description	Command
U ESC	To exit the current setting
SCROLL	To move up or down to the next selection
← ENTER	To confirm or select a parameter. It is also used to access the configuration mode

3KVA/5KVA models

Description	Command
ESC	To exit the current setting
UP	To move up to the previous selection
DOWN	To move down to next selection
ENTER	To confirm or select a parameter. It is also used to access the configuration mode

LCD display icons

The display contains a variety of icons showing the status and operation mode of the inverter.



Icon	Function description		
Input source information			
AC	Indicates that an AC input is connected		
PV	Indicates that PV input is connected		
INPUTBATT KW VA Hzc	Indicates AC input voltage and frequency, PV voltage, charging current and battery voltage		
Settings, warning and fau	It indications		
88	Displays the setting screen mode		
	Shows any warning or fault codes. A warning code appears intermittently, followed by an A fault code lights up showing the detected event or condition		
Output data			
OUTPUTBATTLOAD KW VA %	Indicates AC output voltage and frequency, load percentage, discharge current, and load in volt-amps and watts		

Battery data



Battery level indicator at 0-24%, 25-49%, 50-74%, and 75-100% of its capacity In battery mode, the number of bars shows the remaining charge In line mode, the number of bars indicates how much charge it will need to reach its full capacity

In AC mode, the battery state of charge is displayed

	Status	Battery voltage	LCD Display
	Constant Current mode / Constant Voltage mode	<2V/cell	4 bars will flash alternatively
		2 ~ 2.083V/cell	Bottom bar will be on and the other three bars will flash alternatively
		2.083 ~ 2.167V/cell	Bottom two bars will be on and the other two bars will flash alternatively
		> 2.167 V/cell	Bottom three bars will be on and the top bar will flash
Float stage: maintains charged state		ins batteries in a fully	4 bars will be on

In battery mode, the remaining capacity is displayed

	Load percentage	Battery voltage	LCD Display
	=oda porocinage	Editory voltage	EOD Biopidy
	500/	< 1.717V/cell	
		1.717V/cell ~ 1.8V/cell	
	Load >50%	1.8 ~ 1.883V/cell	
		> 1.883 V/cell	
		< 1.817V/cell	
	50%> Load > 20%	1.817V/cell ~ 1.9V/cell	
		1.9 ~ 1.983V/cell	
		> 1.983	
		< 1.867V/cell	
	Load < 20%	1.867V/cell ~ 1.95V/cell	
		1.95 ~ 2.033V/cell	
		> 2.033	

OVER LOAD Displays the inverter shutdown due to an overload Indicates the load level compared to the inverter's maximum load capacity in increments of 0-24%, 25-49%, 50-74% and 75-100% 0%~24% 25%~49% 50%~74% 75%~100%

Mode of operation		
•	Indicates that the unit is connected to an AC source	
	Indicates that the unit is connected to a PV panel	
BYPASS	Indicates that the inverter is operating in bypass mode	
	Indicates that the AC source is charging the battery	
	Indicates that the DC-AC conversion is enabled	
Mute control		
	Indicates that the audible alarm is disabled	

6. Advanced operation

6.1. Main LCD configuration screen

To enable the configuration screen mode, press and hold the **ENTER** button for 3 seconds. Use the **UP** or **DOWN** buttons to go through the available parameters within each menu item. Pressing the **ENTER** button again allows the selected item to be set. To exit, simply press the **ESC** button.

Item	Description	Selectal	ole parameters
00	Exit the setting screen mode	Escape 00 <u>ESC</u>	
		USB: Utility first (default)	Utility will provide power to the loads as first priority Solar and battery energy will provide power to the loads only when the AC source is not available
01	Output source priority setting: If multiple power sources are available, this controls which source is used first	SOL: Solar first	Solar energy provides power to the loads as first priority If solar energy is not enough to power all the connected loads, the AC source will assist PV Batteries will be used if neither PV nor AC is available or insufficient
	to power the loads	SBU priority SBU priority	Solar energy provides power to the loads as first priority If solar energy is not enough to power all the connected loads, battery power will assist PV AC source is only used if the battery drops to the low battery warning level or when it reaches the AC transfer voltage setting in item 12

		Available options for the 1KVA/2	KVA model:
		10A 02	20A 20^
	30A 30 ^	40A (default for MPPT model)	
	50A 02 <u>50 ^</u>	60A 02 <u>60^</u>	
		Available options for the 3KVA m	odel:
		^{20A} 20 ^	30A 02 30 ^
		40A (default for MPPT model)	50A
		0 <u>2 40^</u>	0 <u>2 50</u>
	The head in root are such as	60A 02 <u>60 ^</u>	70A 02 <u>70 ^</u>
	The total input generated by solar and AC sources	Available options for the 3KVA/5KVA model:	
02	combined	10A 02 <u>10 ^</u>	20A 02
	30A 30A	40A 02 <u>40 ^</u>	
		50A	60A (default for MPPT model)
	0 <u>2 </u>	0 <u>2 60</u>	
	70A 02 <u>70 ^</u>	000 <u>80^</u>	
		904 90^	100A 02 100 ^
		110A 02 10 ^	120A 02 120 ^

	I		
03	AC input voltage range	Appliances (default)	When selected, the acceptable AC input voltage will range from 90VAC to 280VAC
	no impat voltago rango	03 <u>UPS</u>	When selected, the acceptable AC input voltage will range from 170VAC to 280VAC
05	Battery type	AGM (default)	Flooded FLd
03	Battery type	User-defined USE	If user defined is selected, then battery charging and low DC cutoff voltages can be programmed in items 26, 27 and 29
06	Auto-restart when an overload shutdown occurs	Restart disable (default)	Restart enable Columbia
07	Auto-restart when an over-temperature shutdown occurs	Restart disable (default)	Restart enable
09	Output frequency	50Hz (default)	60Hz

		Available options for the 1KVA/2	KVA model:
		10A	20A (default)
		¦ <u> </u>	i,i_ <u>~\\</u>
		Available options for the 3KVA m	nodel:
		15A 	25A (default)
	Maximum charging current (from an AC source)	'ø' <u>'</u>	'⊘' <u>⊏⊃⊓</u>
	Note: If the value set in	Available options for the 5KVA m	
11	item 02 is lower than the one programmed in item 11, then the charging	^Î	NA NA NA NA NA NA NA NA
	current the inverter is to apply will be the one	20A	30A (default)
	specified in item 02 for utility charger.	<mark> 208</mark>	
		40A	50A
		60A	
		i₀i <u>bUH</u>	
		Available options for the 1KVA m	nodel:
		11.0V	11.3V
		Ø	Ø
		11.5V (default)	11.8V
12	Defines the AC transfer voltage when the priority	1 <u>2 1"15"</u>	
12	source in item 01 is set to SBU or SUB	12.0V	12.3V
		15 1 <u>5</u> 0,	
		2.5V	②
		RATT	BATT
		i <u> 25°</u>	1 <u>5</u> 158,

	Available options for the 2KVA/3	KVA model:
	22.0V	22.5V
		1 <u>2</u> <u>2<u>5.</u>5<u>,</u></u>
	23.0V (default)	23.5V
	1 <u>5</u> <u>5<u>30</u>,</u>	1 <u>2 23.5°</u>
	24.0V	24.5V 2 3 5
	25.0V	25.5V
12	Available options for the 5KVA n	
	HATT HATT	HE HEATT ST.
	46V (default)	47V BATT
	—	
	48V BATT BATT V O	49V
	50V	51V
	SOV	S Y

		Available options for the 1KVA m	odel:
	Fully-charged battery	12.0V	
		12.3V	12.5V
		12.8V	13.0V
		13.3V	13.5V (default)
		3 <u> 33</u>	13 135°
	Defines the battery transfer	13.8V	14.0V
13	voltage when the priority source has been set to SBU or SOL in item 01	13 <u>13.8°</u>	
		14.3V 14.3V	14.5V 13 14.5v
		Available options for the 2KVA/3R	KVA model:
		Battery fully charged 24V	
		24.5V BATT V	25V BATT O BATT
		25.5V	26V

		26.5V	27V (default) BATT V
		27.5V- 3	28V
		28.5V 29V 3 28 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	BATT
		Available options for the 5KVA m	
		Battery fully charged BATT BATT	48V
13	Defines the battery transfer voltage when the priority source has been set to SBU or SOL in item 01	49V	50V
	51V BATT BATT	52V 13SATT	
		53V 13 530 v	54V 13 540 v
		55V	56V 13 560 v
		57V	58V 13SBATT

		When the inverter/charger operarcharger source can be programn	tes in standby, line or fault mode, the ned as shown below	
		Solar first	Solar energy will be used to charge the battery as first priority AC power will be used to charge the battery when solar energy is not available	
40	Charger source priority: This item controls which source is used first to	Utility first (default)	Utility will provide power to the loads first. Solar energy will be used to charge the battery when utility power is not available Solar and utility power will be used to charge the battery at the same time Solar energy will be the only charger source regardless of whether the AC	
16	charge the batteries and power the loads	Solar and utility		
		Only solar 15 050	Solar energy will be the only charger source regardless of whether the AC is available or not	
		When the inverter/charger operates in battery mode, only solar energy will be able to charge the battery as long as this source is available and sufficient to feed them		
		Alarm on (default)	Alarm off	
18	Alarm control	18 <u>POU</u>	1 <u>8</u> <u>60</u> F	
4.0	Auto-return to default	Auto-return screen (default)	Sets the screen to return to the default display (Input voltage /output voltage) after 1 minute if no button is pressed	
19	display screen	Stay on current screen	If selected, the display will remain unchanged	
20	Backlight control	Backlight on (default)	Backlight off COF	
22	Beeps when the primary source is interrupted	Alarm on (default)	Alarm off Alarm off	

		Bypass disable (default)	Bypass enable
23	Bypass function: When enabled, the unit will transfer to line mode if an overload occurs in battery mode.	5 <u>9</u> <u> </u>	5 <u>3</u> PRE
25	Record fault code	Record enable	Record disable (default)
26	Bulk charging voltage (Constant voltage CV)	2KVA/3KVA default setting: 28.2V 2KVA/3KVA default setting: 28.2V 5KVA default setting: 56.4V This is selectable when item 05 is Available settings are: 12.5V to 15.0V for the 1K model 25.0V to 30.0V for the 2KVA mod 25.0V to 31.5V for the 3KVA mod 48.0V to 61.0V for the 5KVA mod Increments of 0.1V per click.	BATT BATT Service of the service o
27	Float charging voltage	1KVA default setting: 13.5V 2KVA/3KVA default setting: 27.0V	BATT V BATT V BATT V

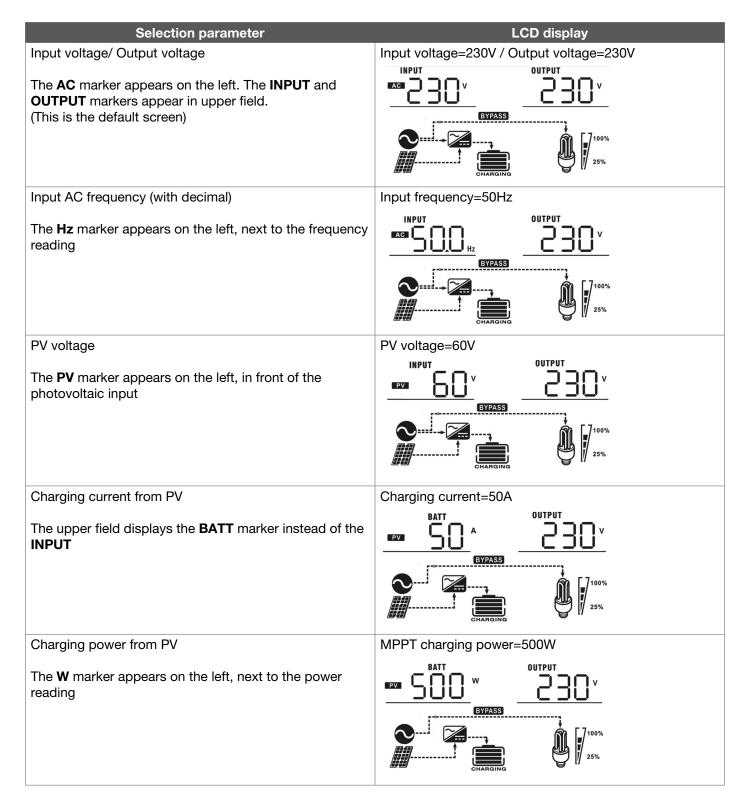
		5KVA default setting: 54.0V
		FLU 27 540°
		This is selectable when item 05 is set to USER-DEFINED Available settings are: 12.5V to 15.0V for the 1K model 25.0V to 30.0V for the 2KVA model 25.0V to 31.5V for the 3KVA model 48.0V to 61.0V for the 5KVA model. Increments of 0.1V per click.
		1KVA default setting: 10.5V
		<u> </u>
		2KVA/3KVA default setting: 21.0V
29	Low DC cutoff voltage	5KVA default setting: 42.0V
		This is selectable when item 05 is set to USER-DEFINED Available settings are: 10.5V to 12.0V for the 1K model 21.0V to 24.0V for the 2KVA/3KVA model 42.0V to 48.0V for the 5KVA model. Increments of 0.1V per click. Low DC cutoff voltage is determined regardless of the load percentage connected.
		Battery equalization enabled Battery equalization disabled (default)
30	Equalization mode enable / disable	3 <u>0 EEU 30 EAS</u>
		This item is selectable when item 05 is set to either FLOOD or USER DEFINED .

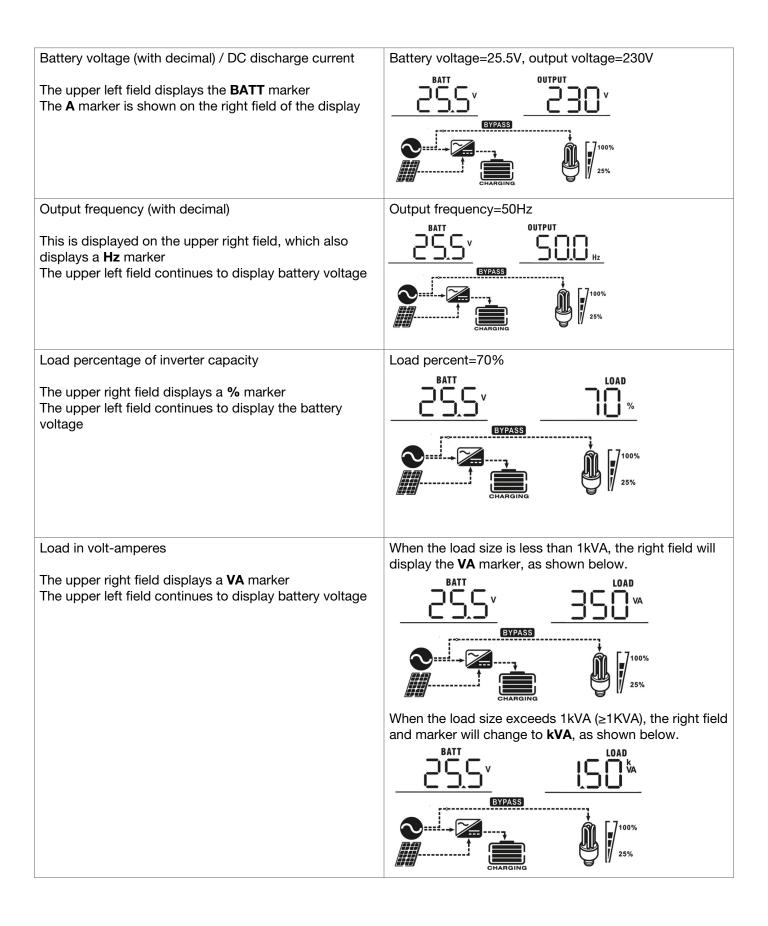
		1KVA default setting: 14.6V	
		Eu_ =	BATT 5°
		2KVA/3KVA default setting: 29.2V	
04	Battery equalization	Eu_ =	
31	voltage	5KVA default setting: 58.4V	BATT
		En_ 3	<u> </u>
		Available settings are: 12.5V to 15.0V for the 1K model 25.0V to 30.0V for the 2KVA 25.0V to 31.5V for the 3KVA model 48.0V to 61.0V for the 5KVA model Increments of 0.1V per click	
		60min (default)	The time allowed for the equalization to take place. The
33	Equalization time	33_60_	duration ranges from 5min to 900min. Increments are set to 5min per click
34	Equalization timeout	120min (default)	The maximum time permitted for equalization. The duration ranges from 5 min to 900 min. Increment of 5 min per click
		20 days (default)	The days between sutemptic
35	Equalization interval	30 days (default)	The days between automatic equalization cycles. The duration ranges from 0 min to a maximum of 90 days. Increments of 1 day per click
		Enabled	Disabled (default)
		3 <u>6 REN</u>	3 <u>6</u> <u>R</u> 4 <u>5</u>
36	Immediate equalization	This item can be selected when iter "Eq" will appear on the main displ of the battery equalization cycle When Disable is selected, equalization automatic cycle starts, as per configuration.	lay, causing the immediate activation tion will be cancelled until the next

Display information

The LCD display has three sections with system information and readings. These readings can be switched to display the different parameters.

The order illustrated in the table is the order of the screens when the **UP** and **DOWN** selection keys are pressed: input voltage, input frequency, PV voltage, MPPT charging current, MPPT charging power, battery voltage, output voltage, output frequency, load percentage, load in VA, load in Watt, DC discharging current, main CPU Version and second CPU Version.





Load in watts	When the load size is less than 1kW, the left field will
These parameters are displayed on the upper fields of	display the W marker, as shown below.
the screen	
	BYPASS CHARGING CHARGING
	When the load size exceeds 1kW (≥1KW), the right field and marker will change to kW , as shown below.
	BATT V LOAD kW
	25%
	Battery voltage=25.5V, discharging current=1A
Battery voltage/DC discharging current	BATT BATT A
	CHARGING 25%
	Main CPU version 00014.04
Firmware version, main CPU	BYPASS
	25%
	Secondary CPU version 00003.03
	NS0303
Firmware version, secondary CPU	EYPASS M [7100%
	CHARGING \$\int\{\pi\}\ 25\%

6.3 Battery charging

Mode	Description	LCD display
Standby mode The charger can operate even if the inverter is not turned on	In this state, the unit does not supply output to the loads, but it can still provide power to charge the batteries from PV or AC sources	Charging from utility and PV power
		Charging from an AC source
		Charging from PV power
		No charging
Fault mode Errors or failures can be caused by internal issues or other external factors	PV and utility power can charge the batteries	AC and PV charging
		Charging from utility CHARGING
		Charging from PV power
		No charging
		Charging from an AC source SYPASS CHARGING OFFICE OF THE PROPERTY OF THE PR
		No charging BYPASS 100% 25%

Fault mode Errors or failures can be caused by internal issues or other external factors	Utility power is transferred to bypass	No charging / AC bypass EYPASS No charging No charging
Line mode	In this mode, the inverter can provide output power from the mains, while charging the batteries at the same time	Charging from PV power SYPASS
Battery mode	The unit will provide output power from battery and PV sources	Power from battery and PV sources Power from battery only

BATTERY EQUALIZATION

Equalization mode is used for Flood and User-defined batteries.

Equalization is an advanced charging process of the inverter, designed to improve the performance and to extend the life of a multi-battery string. By carrying out a controlled overcharge, it brings the batteries to a much higher voltage than usual and maintains them there for a time. This removes inert lead sulfate compounds from the battery plates. It also reduces stratification by circulating the electrolyte. If left unchecked, such conditions will degrade the capacity of the batteries. Therefore, we recommend carrying out maintenance equalization cycles periodically.

• How to set up the equalization function

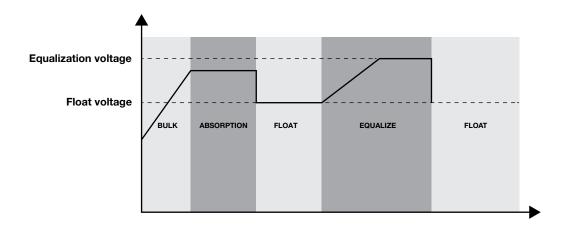
Battery equalization mode must be first enabled in item 30 of the LCD configuration screen.

Then, equalization can be either started manually or on an automatic "interval" basis. The available options are:

- 1. To program automatic equalization setpoints, access parameters in item 35.
- 2. To carry out immediate equalization, manually activate the cycle in item 36.

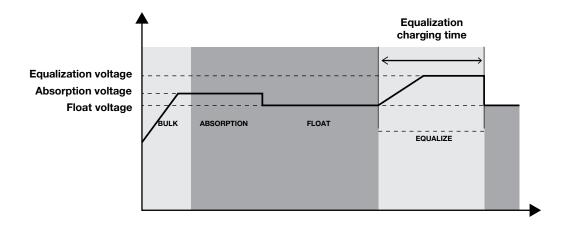
• When to equalize

Once the interval setpoint (battery equalization cycle) is reached, or the equalization cycle is activated immediately in float stage, the controller will initiate the equalization process.

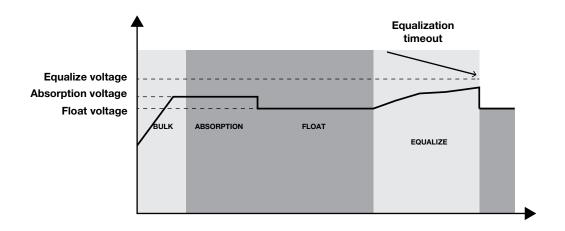


• Equalization charging time and timeout

During this process, the controller will supply power to charge battery and hold it there until the voltage reaches the set equalization point. Then, the timer will enter a constant voltage stage which requires the battery to be held at the equalization level until the cycle time expires.



However, when the cycle time expires and the battery voltage fails to reach the equalization point, then the time will be extended to ensure that this occurs. If battery voltage drops below the equalization voltage when the timeout is reached, the charger will then return to Float to prevent battery damage.



7. Fault codes and warning indicators

The inverter has indications for error or warning conditions. An error is defined as a critical fault that shuts the unit down. A warning is a non-critical fault that allows the unit to continue operating. Some warnings may become errors if left unattended.

Fault code	Event	Solid icon
01	Fan is locked when inverter is off	ERRORE
02	Overtemperature	
03	Battery voltage is too high	
04	Battery voltage is too low	
05	Output is short-circuited or has been overtemperature is detected by internal converter components	
06	Output voltage is too high	
07	Overloaded output (timeout has expired)	
08	Bus voltage is too high	
09	Bus soft start failed	
51	Over current or surge	
52	Bus voltage is too low	
53	Inverter soft start failed	
55	Over DC voltage in AC output	GERROR .
56	Battery connection is open	55
57	Current sensor failed	ERROR
58	Output voltage is too low	

NOTE: Fault codes 51, 52, 53, 55, 56, 57 and 58 are only available in the 5KVA model.

Warning indicators

Warning code	Event	Audible alarm	Flashing icon
01	Fan is locked when inverter is on	Beeps three times every second	
03	Battery is over-charged	Beeps once every second	
04	Low battery	Beeps once every second	
07	Overload	Beeps once every 0.5 second	(OVER LOAD) (100%.
10	Output power derating	Beeps twice every 3 seconds	
Eq	Battery equalization is occurring	None	E9

8. Troubleshooting

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during the startup process	LCD/LEDs and buzzer turn on for about 3 seconds before completely shutting off	The battery voltage is too low (<1.91V/Cell) 1. Re-charge battery 2. Replace battery	
No response after power on	No indication	The battery voltage is far too low. (<1.4V/Cell) The internal fuse tripped	 Contact the service center for replacing the fuse Re-charge battery Replace the battery
	Input voltage is displayed as 0 on the LCD and the green LED is flashing	Input protector is tripped	Check if the AC breaker is tripped and if the AC wiring is connected well
Despite AC input is available, the unit continues to operate in battery mode	Green LED is flashing	The quality of AC power is poor (shore or generator)	 Check if AC wires are too thin and/or too long Check if generator (if applies) is working well or if the input voltage range setting is correct (UPS→appliance)
	Green LED is flashing	The output source priority is set to Solar first	Change the output source priority setting to Utility first
When the unit is turned on, the internal relay is switched on and off repeatedly	LCD display and LEDs are flashing	Battery is disconnected	Check if battery wires are properly connected
	Fault code 07	Overload error. The inverter is overloaded ≥105% for more than the allowed duration	Reduce the connected loads by switching off less critical equipment
		The output is short circuited	Check if the wiring is correctly connected and remove abnormal loads
	Fault code 05	Temperature of internal converter components is over 120°C. (Only available for 1-3KVA models)	Check whether the air flow of the unit is blocked or whether the
Buzzer beeps continuously and red LED is on	Fault code 02	Internal temperature of inverter components is over 100°C	ambient temperature is too high
130 LLD 13 011		Battery is overcharged	Return to service center
	Fault code 03	The battery voltage is too high	Check whether the type and quantity of batteries specified are met
	Fault code 01	Fan fault	Replace the fan
	Fault code 06/58	Output abnormal (inverter voltage is either below 190VAC or over 260VAC)	Reduce the number of connected loads Return to service center
	Fault code 08/09/53/57	Internal components failed	Return to service center

Buzzer beeps continuously and red LED is on	Fault code 51	Over current or surge	
	Fault code 52	Bus voltage is too low	Restart the unit. If the error persists, return to service center.
	Fault code 55	Output voltage is unbalanced	
	Fault code 56	Battery connection is defective, or the fuse is blown	If the battery is connected properly, return unit to service center.

9. Approximate runtime chart

Model	Load (VA)	Backup time at 12VDC/100Ah (min)	Backup time at 12VDC/200Ah (min)
	100	766	1610
	200	335	766
	300	198	503
1KW	400	139	339
	500	112	269
	600	95	227
	700	81	176

Note: Backup time depends on the quality, age and type of the battery. Specifications of batteries may vary depending on different manufacturers.

10. Technical specifications

Table 1 Line mode specifications

INVERTER MODEL	1KW	2KVA	3KVA	5KVA	
Input voltage waveform		Sinusoidal (uti	lity or generator)		
Nominal input voltage		230	OVAC		
Low-loss voltage			±7V (UPS); (appliances)		
Low-loss return voltage			±7V (UPS); / (appliances)		
High -loss voltage		280	AC±7V		
High-loss return voltage		270V	AC±7V		
Max AC input voltage		300	OVAC		
Nominal Input Frequency		50Hz / 60Hz	(autosensing)		
Low-loss frequency		40:	±1Hz		
Low-loss return frequency		42:	±1Hz		
High-loss frequency		65:	±1Hz		
High-loss return frequency		63:	±1Hz		
Output short-circuit protection	Line mode: circuit breaker Battery mode: electronic circuits				
Efficiency (line mode)	>95% (rated R load, battery fully charged)				
Transfer time	10ms typical (UPS) 20ms typical (appliances)				
Output power derating: When AC input voltage drops to 170, the output power will be derated	Rated powe 50% pow	er	70V 280V	Input voltage	

Table 2 Inverter mode specifications

INVERTER MODEL	1KW	2KVA	3KVA	5KVA	
Rated output power	1KVA/1KW	2KVA/2KW	3KVA/3KW	5KVA/5KW	
Output voltage waveform		Pure sir	ne wave		
Output voltage regulation		230VA	C±5%		
Output frequency		50	Hz		
Peak efficiency		93	%		
Overload protection	5s w	ith ≥150% load; 10s	s with 105%~150%	load	
Surge capacity		2 times the rated p	ower for 5 seconds		
Nominal dc input voltage	12VDC	24VDC	24VDC	48VDC	
Cold start voltage	11.5VDC	23.0VDC	23.0VDC	46.0VDC	
Low DC warning voltage For a load < 50% For a load ≥ 50%	11.5VDC 11.0VDC	23.0VDC 22.0VDC	23.0VDC 22.0VDC	46.0VDC 44.0VDC	
Low DC warning return voltage For a load < 50% For a load ≥ 50%	11.7VDC 11.5VDC	23.5VDC 23.0VDC	23.5VDC 23.0VDC	47.0VDC 46.0VDC	
Low DC cutoff voltage For a load < 50% For a load ≥ 50%	10.7VDC 10.5VDC	21.5VDC 21.0VDC	21.5VDC 21.0VDC	43.0VDC 42.0VDC	
High DC recovery voltage	15VDC 30VDC 32VDC 62VDC				
High DC cut-off voltage	16VDC 31VDC 33VDC 63VDC				
No load power consumption		<25W <55W			

Table 3 Charge mode specifications

	Utility charging mode					
INVERTE	R MODEL	1KVA	2KVA	3KVA	5KVA	
Charging algorith	nm	3-step, with equalization				
AC charging curr	rent (max)	20A (at V _{I/P} =230VAC) 25A (at V _{I/P} = 230VAC) 60A (at V _{I/P} =230VAC)				
Bulk Charging Voltage	Flooded battery	14.6	29.2		58.4	
	AGM / Gel battery	14.1	28.2		56.4	
Floating charging	g voltage	13.5VDC 27VDC 54VDC			54VDC	
Overcharge protection			3	6VDC for 1KW 31VDC for 2K 33VDC for 3KW 53VDC for 5KW		

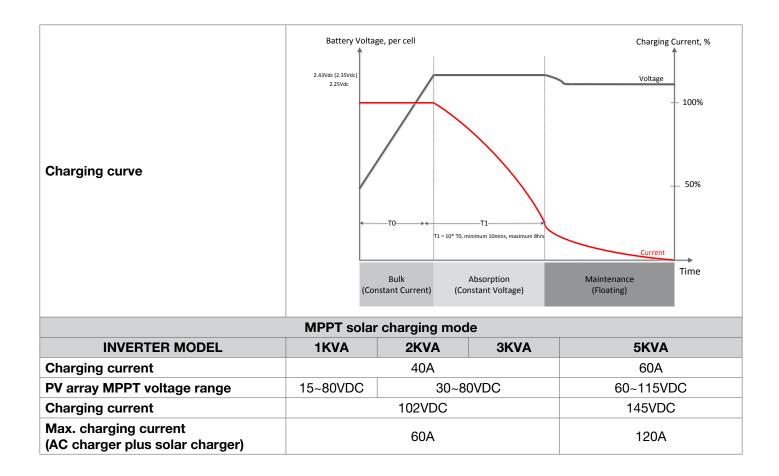


Table 4
General specifications

INVERTER MODEL	1KW	2KVA	3KVA	5KVA	
Safety certification	CE				
Operating temperature range	-10°C to 50°C				
Storage temperature	-15°C~ 60°C				
Humidity	5% to 95% relative humidity (non-condensing)				
Dimensions (DxWxH)	88x225x320mm		100x285x334mm	100x300x440mm	
Net weight	4.4kg 5kg		6.5kg	9.7kg	

NOTES

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